#### The Geothermal Heating Resource for Cornell University, Tompkins County, New York: Exploiting and Analyzing Available Geological and Geophysical Data Sets for Pre-Drill Site Characterization

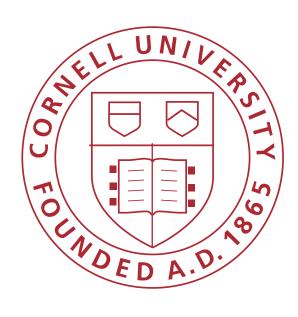
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#### Abstract

Cornell University aspires to fully heat and cool its main campus with renewable energy. Cornell is a 30,000-person community, in >14 million ft2 of buildings, that annually consumes ~240,000 MWth-hrs of heat. Successful geothermal district heating at Cornell would provide a model for other communities in the cold-climate Northeast U.S.. A geothermal Play Fairway Analysis (GPFA) of the sedimentary aquifer geothermal potential of the Appalachian Basin (https://bit.ly/2JHOiVH) for NY, PA, and WV demonstrated that Cornell's campus is located in a favorable sub-region of the basin. The GPFA found that, for Cornell, the expected rock temperature at 3 km depth was 70-85°C, with suitable natural permeability in sedimentary units most likely near 2.4 km depth; indirect indicators of the propensity for induced seismicity revealed no unusual risk. In 2017-2018 we have used geological and geophysical data sets to more robustly analyze the nature of the geological resources, their potential fit to the heating needs, and risks. Data for deep wells in Tompkins County and six abutting counties, archived in New York's Empire State Organized Geologic Information System, improve the thermal resource estimate. Within 20 km distance, one well log, assumed equilibrated, lists 118 °C rock at 3369 m depth, and another borehole lists a non-equilibrated 93 °C at 3600 m. These underpin revised Cornell temperature-at-depth estimates. Sedimentary reservoir data for units from the Ordovician Trenton Formation to the top of metamorphic basement are under evaluation based on gamma, neutron, sonic and density logs. The estimated depth to the basement is 2865 +/- 200 m. We are evaluating potential reservoirs within basement rocks for heat extraction using Enhanced Geothermal System techniques. Direct basement data are limited to petrology of cuttings from 5 wells. For pre-drill analysis, those data are supplemented by analogous metamorphic rocks in the Adirondack Mountains; we assume a mixture of granitic gneiss, marble, amphibolite and/or anorthosite. Fracture aperture, spacing, and orientation dispersion are estimated based on observations in the southern Adirondacks, to which fracture analysis based on high resolution DEMs is being added. Seismic, gravity and magnetic field studies of potential well field sites are in progress.

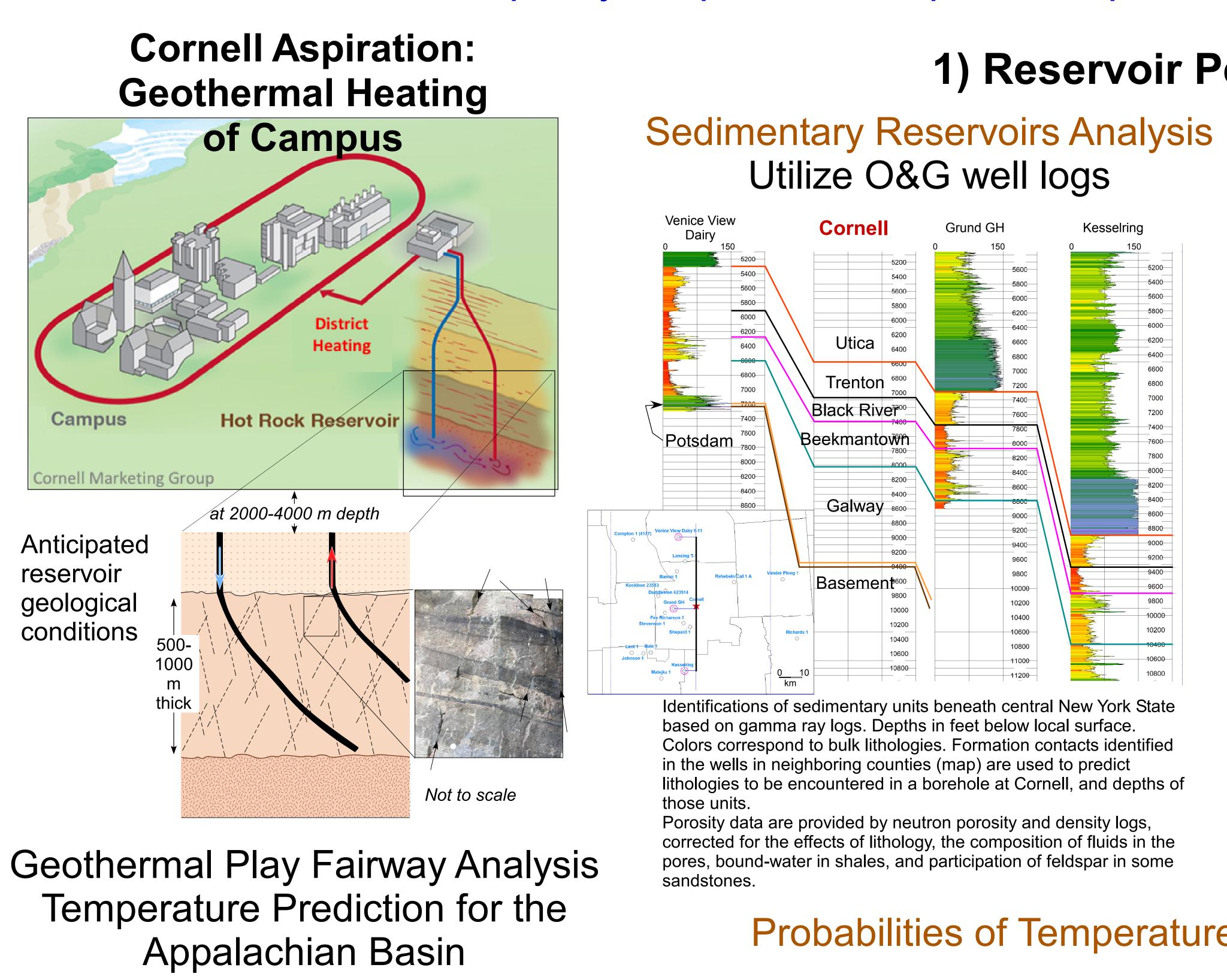


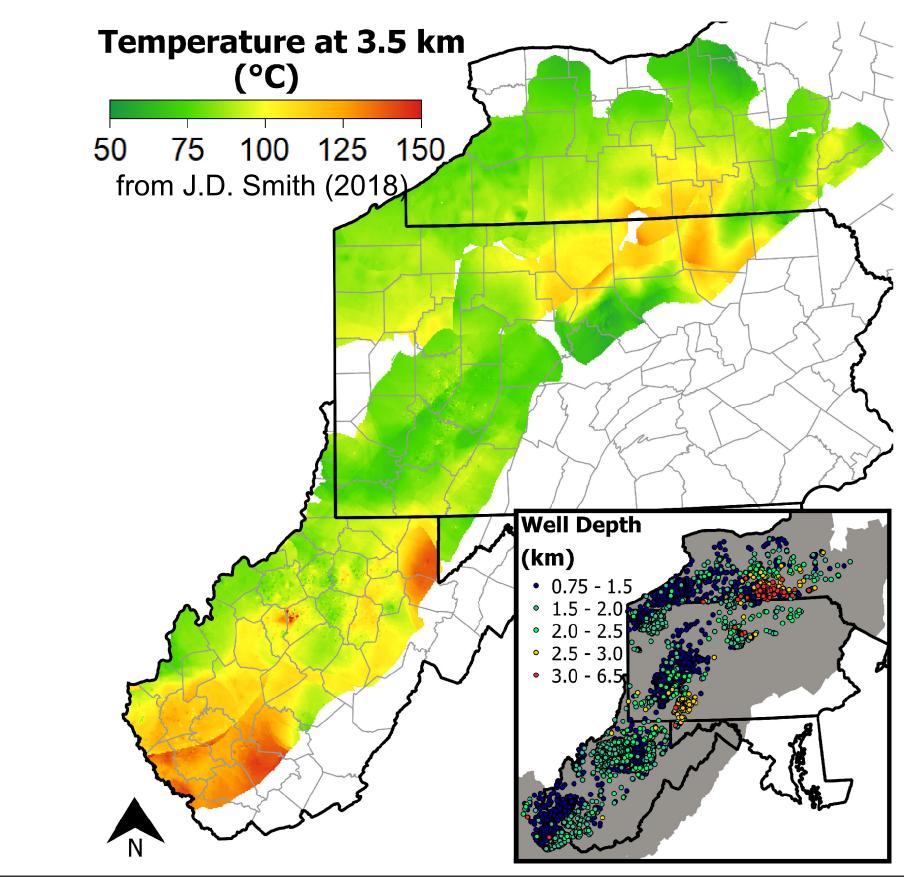
# Cornell University

The Geothermal Heating Resource for Cornell University, Tompkins County, New York Exploiting and Analyzing Available Geological and Geophysical Data Sets for Pre-Drill Site Characterization Teresa E. Jordan<sup>1</sup>, Jared D. Smith<sup>2</sup>, Jood A. Al Aswad<sup>1</sup>, J. Olaf Gustafson<sup>3</sup>, Jefferson W. Tester<sup>4</sup> & Stephen M. Beyers<sup>3</sup> Cornell University, Ithaca, NY, United States: <sup>1</sup>Earth & Atmospheric Sciences, <sup>2</sup>Civil & Environmental Engineering, <sup>3</sup>Facilities Engineering, <sup>4</sup>Chemical & Biomolecular Engineering

## CornellEngineering

### **Current research focuses on reducing uncertainties and analyzing risks:** Reservoir quality; Depths to adequate temperature(s); Costs to match campus heat need to resource potential; Environmental and social outcomes

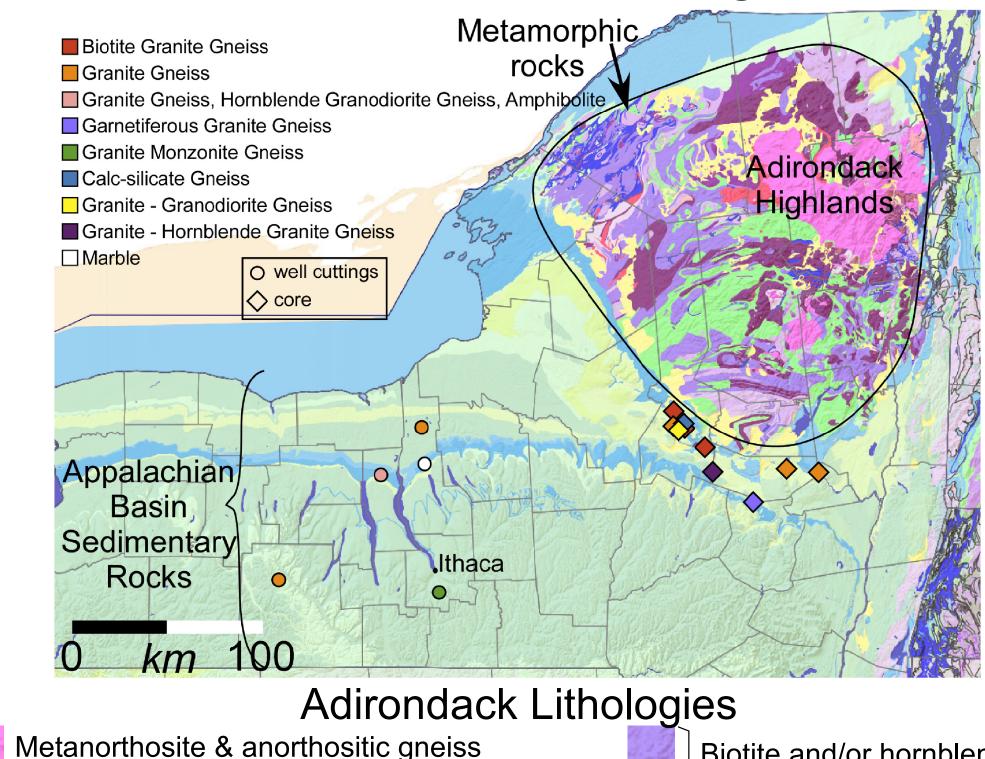




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### 1) Reservoir Performance and Heat Flux Potential

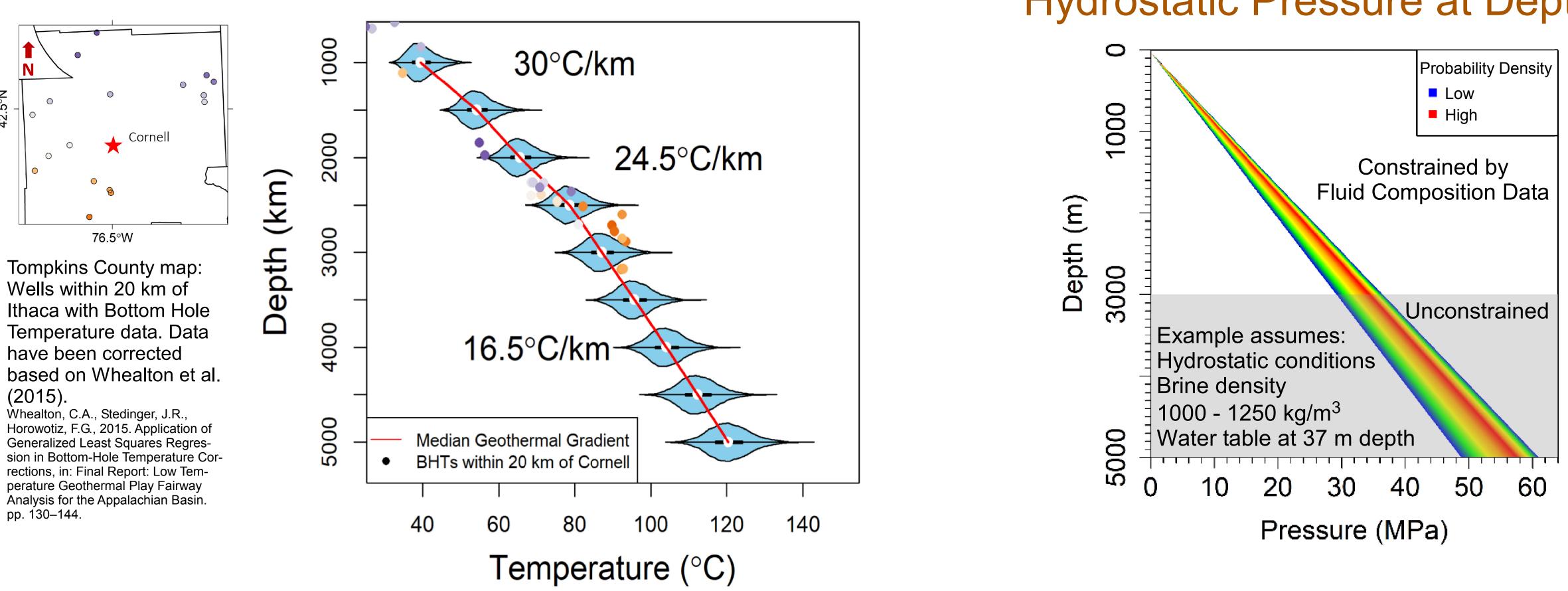
#### What rock type underlies Cornell? Utilize well cuttings



Interlayered metasedimentary rock & granitic, charnockitic, mangeritic, or syenitic gneiss

Charnockite, mangerite, pyroxene-quartz Mangerite, pyroxene-🧖 (hornblende) svenite aneiss svenite gneiss USGS Geologic map of New York State with locations of wells whose cutting samples were studied by B. Valentino (2016, Cornell University). The color of the well marker (legend top left) indicates the major basement lithologies present in the borehole samples. Legend for colors of some of the major lithologic units exposed in the Adirondack Mountains shown below map. Colors of well samples do not match geologic map colors.

### Probabilities of Temperatures at Depths

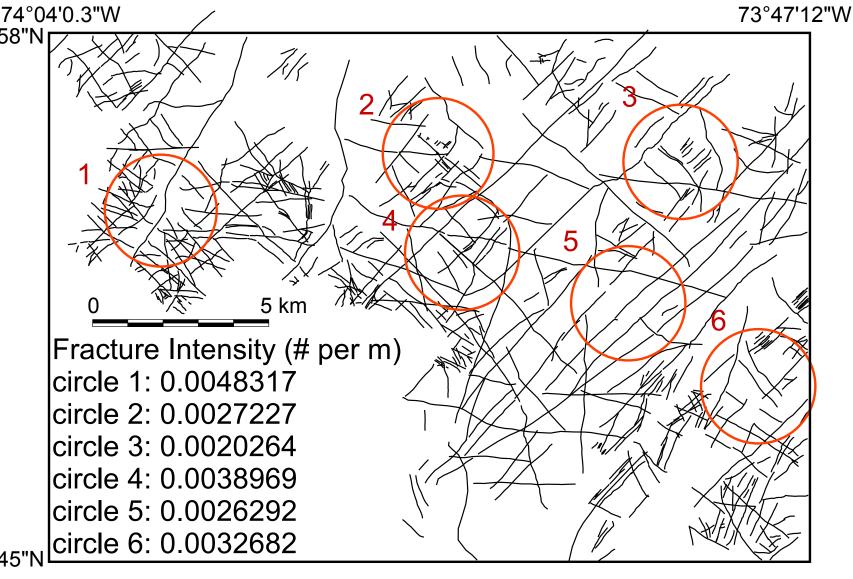


## 2) Engineering Research to Optimize Matching Heat Requirements to Geological Opportunities

#### **Basement Reservoir Analysis Fracture Distribution?**

Biotite and/or hornblende granite gneiss

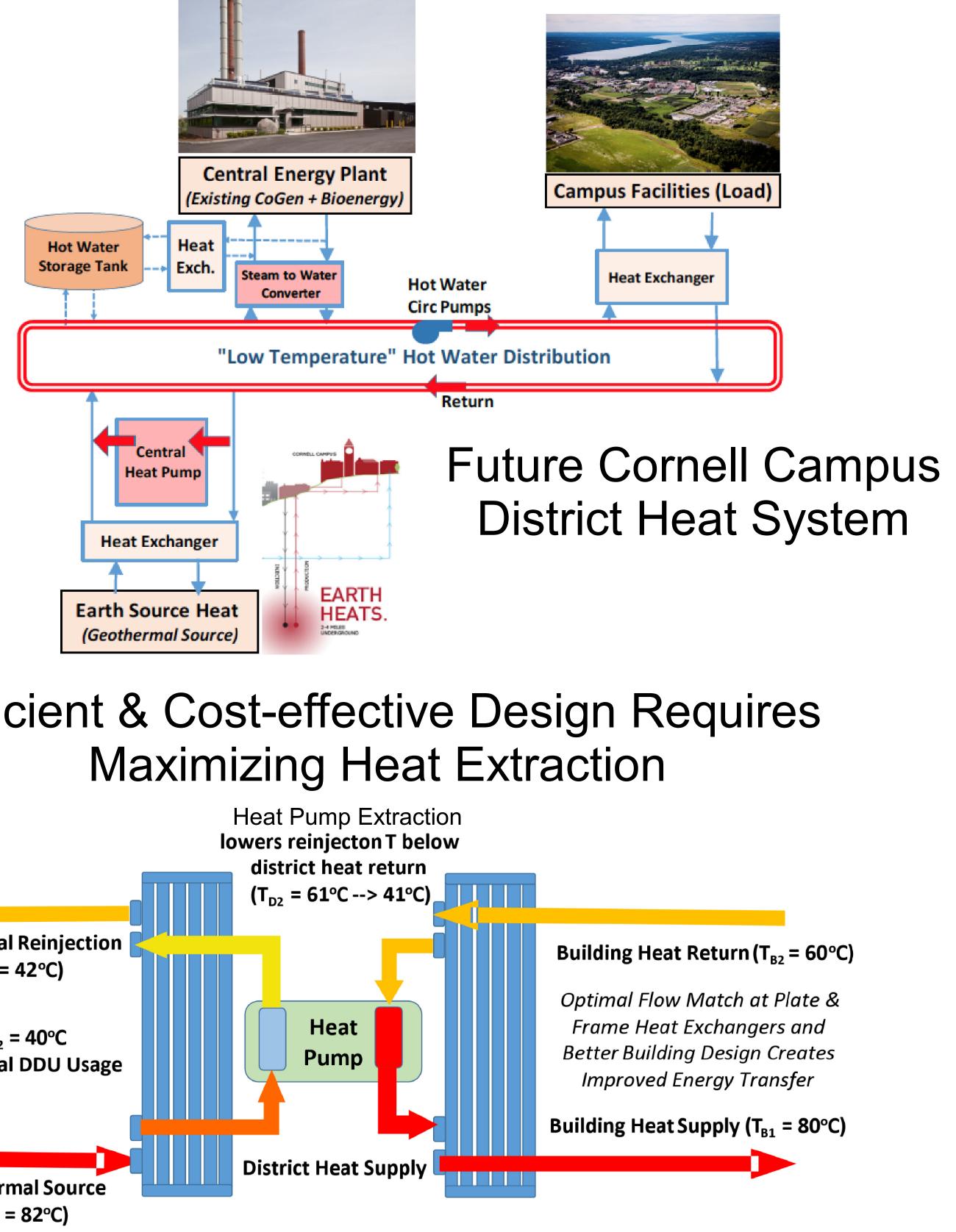
#### Probabilities of Hydrostatic Pressure at Depth



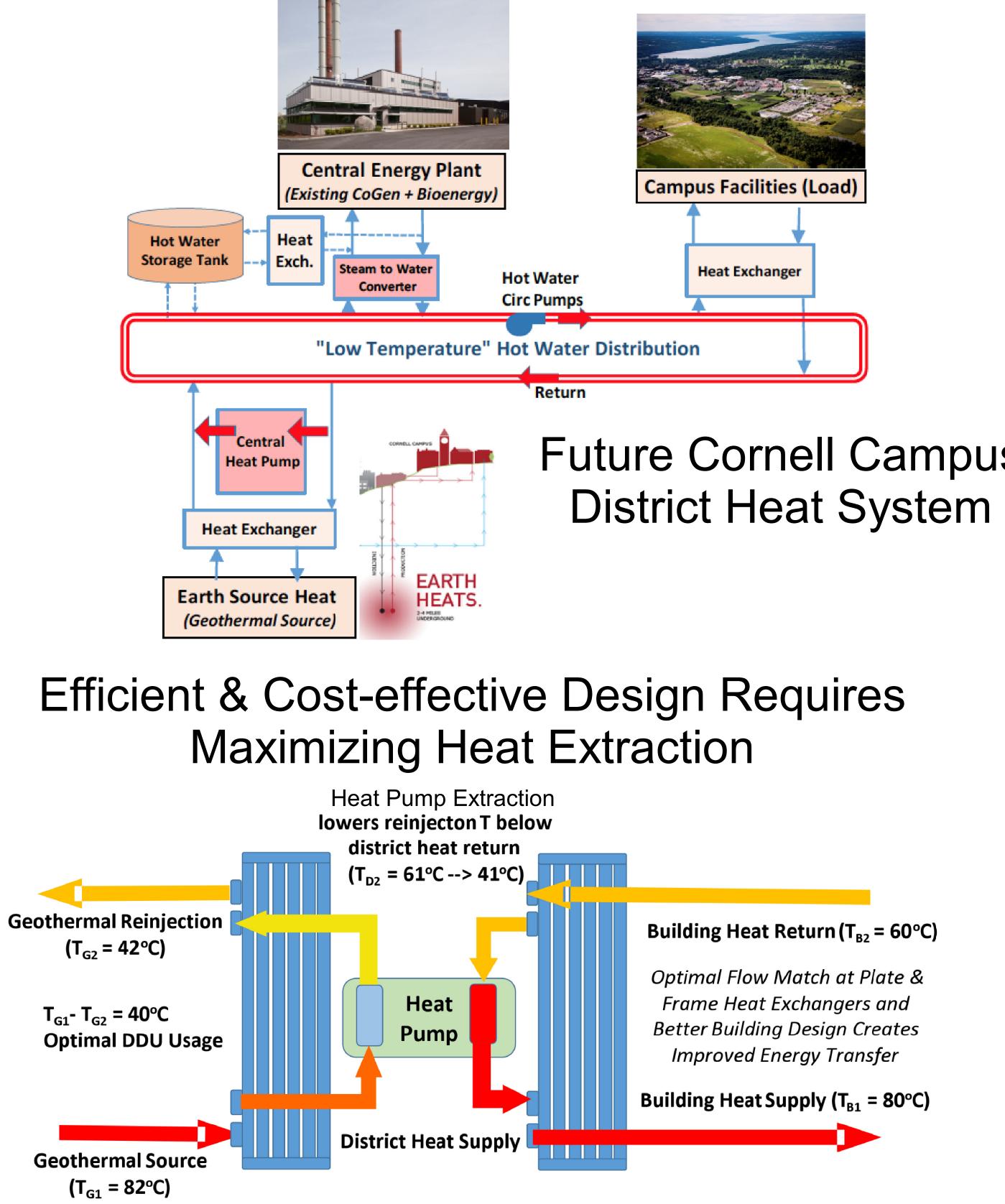
Initial Estimation Efforts

Large scale fractures (N=601) mapped based on LiDAR DEM c the Mt. Marcy region, Adirondack Mountains, NY.

Work by T. Ming Khan and R. W. Allmendinger, with data provided by B. L. Isacks (2018, Cornell University)



Let's talk!



#### **Future Research: Science Opportunities!!** Pilot borehole:

#### Site Selection: Geophysical analyses in progress

see Horowitz et al. PA43B-1369: A Gravity Survey Nearby Cornell University Looking for Structures Potentially Interfering with a Proposed Geothermal Campus Heating Project L.D. Brown: Seismic reflection survey collected September 2018

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